

# TARGHEE, INC.

ENVIRONMENTAL CONSULTING

F

May 6, 2004

County of Los Angeles  
Department of Public Works  
Environmental Programs Division  
P.O. Box 1460  
Alhambra, California 91802-1460

Re: Underground Tank Removal Project  
1510 Fishburn Avenue  
Los Angeles, California 90063  
File No. I-28747-40786

Environmental Programs Engineer:

Targhee, Incorporated is submitting the enclosed report on behalf of READ Revocable Trust for the former Atlos Rubber, Incorporated facility.

If you should have questions or comments, please contact the undersigned at your earliest convenience.

Thank you for your attention to this project.

Sincerely,

Linda D. Norwood  
Project Manager  
REA II No. 20178

cc: Mr. Robert Winters

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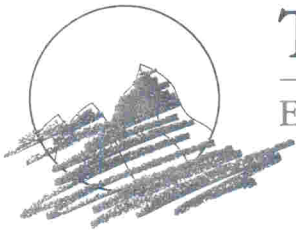
UNDERGROUND TANK REMOVAL PROJECT

1510 Fishburn Avenue  
Los Angeles, California 90063

May 6, 2004

Submitted by:

Targhee, Incorporated  
110 Pine Avenue, Suite 925  
Long Beach, California 90802  
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# TARGHEE, INC.

## ENVIRONMENTAL CONSULTING

### UNDERGROUND TANK REMOVAL PROJECT

1510 Fishburn Avenue  
Los Angeles, California 90063

#### Introduction

Based on the results of Targhee, Incorporated's February 22, 2004 Phase I Environmental Site Assessment for the above-referenced property, the property owner, READ Revocable Trust requested that Targhee remove two underground storage tanks on property located at 1510 Fishburn Avenue. A site location map is included as Attachment A. One tank was reported as being 10,000 gallons and was believed to have stored alcohol. The second tank was reportedly about 1,000 gallons in size and was believed to have been used for gasoline storage. Information about the size and former contents of the tanks was given to READ Revocable Trust by the previous site owner/operator.

A site diagram showing the locations of the two underground storage tanks is included as Attachment B. A soil sampling location map for both tanks is included as Attachment C.

Permits for the tanks' removal were obtained from the County of Los Angeles, Department of Public Works, Environmental Programs Division ("DPW") (Permit No. 400239/400240, File No. I-28747-40786) and County of Los Angeles Fire Department (Permit No. 004-A06001). These permits are included as Attachment D.

In accordance with DPW's requirements for underground storage tank removals, the DPW Industrial Waste Engineering - East Los Angeles Area and South Coast Air Quality Management District ("SCAQMD") were notified within their respective notification periods prior to work beginning. The SCAQMD Reference Nos. for the job were 67906 and 72686. The Rule 1166 Notification Forms are included in Attachment D.

The tank excavation areas were pre-marked in white paint at least 48 hours prior to work beginning and Underground Service Alert was contacted as required by law. There were no conflicts with the job locations and underground utilities.

#### Work Performed on February 5 and 6, 2004

A site specific Health and Safety Plan was written for the tanks' removal. Prior to work beginning, an on-site health and safety meeting was conducted by the site safety manager. All personnel designated to be on site during equipment operation signed in to verify their presence at the meeting.



A backhoe was used to expose both tanks. Only a portion of the top of the larger tank was exposed. The excavation for that tank was halted by the removal contractor because of its proximity to a retaining wall and until the smaller tank could be exposed and removed.

The smaller tank was located near the south gate (Fowler Street access). It was lying in an east-west position with its fill port approximately five feet below surface grade. There were no associated dispensers or piping. The tank was a single-walled steel tank of about 2,000 to 2,500 gallons in size. As the tank was exposed, removed soil was continuously monitored for volatile materials according to the SCAQMD Rule 1166 permit requirements. Volatile materials ("VOCs") were not detected. The overburden soil was placed to the side of the excavation. A certified marine chemist certified the tank as clean. The Los Angeles County Fire Prevention Division Tank Removal Verification and Site Log is included in Attachment E and shows the marine chemist's certification.

Overburden soil and soil in the excavation appeared clayey with a gray-green coloration to it. The soil did not exhibit odors and there were no detected VOCs using the PID. Once the tank was fully exposed, it was removed using a crane. Inspector Escamilla from County of Los Angeles Fire Prevention was present on site during the tank's removal from the ground. Upon removal, several dime-sized holes were observed in the sides and bottom of the tank. The tank was loaded onto a flatbed truck operated by Thomas Crane and reportedly removed to PRC.

A manifest from Thomas Crane and the certificate of destruction from PRC are not available to Targhee due to a dispute between Targhee, the Trust and the removal contractor regarding work performance. The removal contractor (TW Contracting, Inc.) has refused to release manifest and destruction certificates to Targhee. The information for the hauler and tank disposal site was taken from the tank removal site log (Attachment E).

Soil samples were obtained from two feet below the bottom of the tank invert using a backhoe bucket. The soil samples were collected into the appropriate container depending on the analysis (40-ml vials with sodium bisulfite preservative for EPA preparation method 5035 or glass jars). The soil samples were designated 1A and 1B per DPW instructions. A soil sample (SP-1A) was obtained from the stockpiled overburden. Paul McCarter, a California-registered geologist employed by Targhee, supervised the sampling procedure. His report is included in Attachment F.

The analyses required by DPW included EPA Method 8015-modified for Total Petroleum Hydrocarbons (gasoline and diesel); EPA Method 8260B for fuel oxygenates, volatile organic compounds ("VOCs") Benzene, Toluene, Ethylbenzene and Total Xylenes ("BTEX") and methyl tertiary butyl ether ("MTBE"); and EPA Method 418.1 for Total Recoverable Petroleum Hydrocarbons. On February 5, 2004, Targhee requested that the 418.1 analysis be deleted from the required analytical suite and substituted with an analysis for organic lead. Mr. Curtis Castle (DPW Environmental Programs Division) concurred with Targhee's request, that given the reported former contents of the tanks (gasoline and alcohol) an organic lead analysis was appropriate. Mr. Castle's approval is contained within Attachment B.

The analyses requested on the chain-of-custody (Attachment G) included EPA Methods 8260B for VOCs, oxygenates and gasoline, 8015-modified for diesel with carbon chain fingerprint, organic lead and ethanol/methanol. The analytical results are contained in Attachment G. There were no detected concentrations of alcohols, gasoline, VOCs including BTEX and MTBE, diesel fuel or organic lead.

After Targhee reviewed the analytical results, the removal contractor was instructed by Targhee to backfill the excavation with clean fill. That task was completed between February 12 and February 18, 2004. No other work was performed on the site until April 5, 2004.

#### "10,000"-Gallon Tank Removal

An updated application to remove the remaining underground storage tank was submitted to Los Angeles County Fire Department on March 26, 2004. The update reflected the change in removal contractor. An update was also sent to the DPW and SCAQMD. The updated information is included in Attachment H.

Prior to removal work beginning on April 5, an on-site health and safety meeting was conducted for all personnel designated to be on site during equipment operation. The original site-specific Health and Safety Plan was utilized.

The tank was exposed using a JCB Extend-a-hoe. During soil removal operations, a solvent-like odor was noticed. PID readings were obtained from the stockpile for every two cubic yards removed from the excavation. At 11:45 a.m., a reading of over 700 ppmv was recorded and excavation work was stopped. The SCAQMD was notified of this occurrence later that day as required by the 1166 permit, and the stockpiled soil was sprayed with water and covered with plastic.



The tank turned out to be a 3,000-gallon single-walled steel tank partially filled with a clear liquid exhibiting a strong solvent-type odor. Prior to removal from the ground, a sample of the tank's contents was obtained for later analysis. The tank contents were pumped out, the tank was rinsed and then the rinsewater was pumped out by Nieto and Sons, Inc. After the tank was rinsed, Thomas Beck, the marine chemist, certified the tank safe for hot work. Los Angeles Fire Captain Vega was present for the tank removal (by crane). The tank exhibited several small holes near the top but was otherwise in good condition. The tank was loaded and transported to Ecology Auto Parts in Santa Fe Springs. The marine chemist certification, manifest and certificate of destruction are included in Attachment I.

Using a backhoe, soil samples were obtained from the spoils pile ("SP" and "SP-2"), the south sidewall about 10 feet below ground surface ("SSW"), the south sidewall at the bottom of the excavation ("SWSWB") at about 15 feet. A sample of the tank contents ("TANK") was also obtained. The samples were collected into either 40-ml VOAs with sodium bisulfate preservative (EPA preparation method 5035) or into glass jars, whichever was appropriate for the analysis requested.

The analyses requested included EPA Methods 8260B for VOCs, oxygenates and gasoline; 8015-modified for diesel fuel with fingerprint and carbon chain analysis; organic lead and ethanol/methanol. A 24-hour turnaround time was requested.

Additional soil was excavated from the tank hole on April 6, 2004 to a depth of about 4 feet below the tank invert. Soil samples were obtained from the east ("2A-EB"), west ("2B-WB") and center ("CB") of the bottom of the excavation. All sampling was performed under the supervision of Craig Williams, a California-certified geologist. His report is contained in Appendix J. The deepest sample obtained was CB at 16 feet below ground surface. Approximately 1,900 cubic yards of soil were removed from the ground during the tank excavation.

The contaminated stockpiled soil was removed from the site on April 14, 2004 by Thermal Remediation Solutions, LLC ("TRS") of Irwindale, California. The documentation indicating that the soil was received by TRS is attached as Appendix K. The gasoline/thinner tank hole bottom was covered with plastic, backfilled with clean imported soil and compacted on April 23, 2004.

### Analytical Results - Overburden and Sidewall

Chain-of-custody documentation and analytical results for the 3,000-gallon tank are contained in Appendix L.

Sample results indicated that alcohols, and diesel-range and higher carbon-numbered total petroleum hydrocarbons ("TPH") materials were not present in any of the soil or tank samples.

The tank contents contained TPH (C4-C12) in a concentration of 50,000 micrograms per liter ("ug/L"), acetone in a concentration of 1,220,000 ug/L, methyl isobutyl ketone ("MIBK") in a concentration of 2,500,000 ug/L and toluene in a concentration of 144,000 ug/L.

Compound	ug/L
TPH (C4-C12)	50,000
acetone	1,220,000
methyl isobutyl ketone	2,500,000
toluene	144,000

The overburden soil contained none detected ("ND") to 1,640 micrograms per kilogram ("ug/kg") TPH (C4-C12), and the sidewall soil samples contained between 1,100 and 1,630 ug/kg TPH (C4-C12). VOCs and oxygenates were not detected except for naphthalene and toluene in the overburden at 15 and 4.0 ug/kg, respectively.

Organic lead was present in the overburden and SWSWB in concentrations of 1.42 milligrams per kilogram ("mg/kg") and 0.97 mg/kg, respectively.

The following table shows the analytical results (highest value obtained) from the overburden (stockpiled) soil and the south sidewall, and the EPA PRGs (see discussion below).

Compound	ppb	EPA-PRG (ppb)
n-butylbenzene	7,420	240,000
sec-butylbenzene	2,270	220,000
n-propylbenzene	3,400	240,000
isopropylbenzene	1,250	not listed
1,2,4-trimethylbenzene	20,300	52,000
1,3,5-trimethylbenzene	5,660	21,000
naphthalene	7,230	56,000
4-isopropyltoluene	6,040	not listed
ethylbenzene	600	8,900
m,p-xylenes	570	270,000
gasoline	1,060,000	not listed
organic lead	1.42 (overburden)	

#### Analytical Results - Bottom of Tank Excavation

None of the bottom soil samples showed TPH characteristic of diesel fuel, kerosene, paint thinner or Stoddard solvent. No alcohols were detected. TPH (C4-C12) was present in 2A-EB, 2B-WB and CB in concentrations of 40,400 ug/kg, 145,000 ug/kg and 1,060 ug/kg, respectively. Benzene and MTBE were not detected. Butylbenzene, trimethylbenzene, isopropylbenzene, isopropyltoluene, naphthalene, propylbenzene and total xylenes were present in concentrations not exceeding CAL-EPA's residential Preliminary Remediation Goals ("PRGs"). Total xylenes are present in a concentration of 570 ug/kg.

The following table shows the analytical results from the three samples obtained from the bottom of the tank excavation. Analytical data listed are the highest concentration detected from any of the three bottom samples ("2A-EB", "2B-WB" and "CB").



Compound	ug/kg
TPH (C4-C12)	1,060,000
sec-butylbenzene	2,270
n-butylbenzene	7,420
isopropylbenzene	1,250
4-isopropyltoluene	6,400
naphthalene	7,230
n-propylbenzene	3,400
1,2,4-trimethylbenzene	20,300
1,3,5-trimethylbenzene	5,660
m,p-xylenes	570
ethylbenzene	600
organic lead	ND

#### April 19, 2004 Excavation

On April 19, 2004, Targhee was on site to manage the removal of the first four feet of soil that, in February, had been placed back into the 2,000-gallon tank excavation. The plan was to remove the soil and compact it. The soil was not compacted after removal of the tank in February and it was subsiding, thus presenting a problem for the heavy equipment that was being used to load contaminated soil onto trucks for off-site disposal, and to deliver clean import soil to backfill the excavation created on April 6, 2004 during removal of the second tank.

The soil removal began about five feet west of the former 2,000-gallon tank excavation area. About two feet below ground surface, a dark colored odorous soil was encountered. Targhee decided to explore the extent of the contamination immediately. After excavating for a short time, it was apparent that the extent of impacted soil was limited. The impacted soil was completely removed, ultimately leaving a hole about five feet deep, 23 feet wide and 30 feet long. Underground piping was also encountered. It is speculated that the pipes led from the former dispenser to the former underground tank. On the west edge of the excavation, a concrete pad was found at about one foot below the asphalt covering. This is thought to have been the pad for the dispenser island. Prior to this excavation, there were no dispenser, piping

or other aboveground indications that the dispenser had been located in this area. The excavation continued until about 130 tons of impacted soil had been removed. The excavation was terminated at about five feet below grade. The south side of the excavation was terminated at a point beneath a concrete pad that adjoins the street (Fowler Street) to the south.

During removal operations, water was sprayed onto the excavation and stockpile for dust suppression. After all the visibly impacted soil was removed and stockpiled, it was covered with plastic and secured. The soil was transported offsite to TRS on April 23, 2004. The manifests and Certificate of Soil Recycling are contained in Attachment K.

Using the backhoe, soil samples were obtained from the stockpile, the bottom of the excavation, and from the north, south, east and west sidewalls.

Soil samples were collected into 40-ml VOAs with sodium bisulfate preservative (EPA collection method 5035) and/or glass jars and brass sleeves for analysis by EPA Method 8260B, EPA Method 8015 modified for gasoline and diesel, and organic lead. Alcohols were not requested; these materials have not been detected in other recent investigations performed on site by Targhee.

Due to safety considerations in having several open excavations on site, a 24-hour turnaround time was requested of the laboratory. The analytical data are discussed below.

#### April 19, 2004 Analytical Results

The analytical data for the bottom and all sidewall soil samples indicate that all of the impacted soil was removed. There are no detected concentrations of TPH-gas, TPH-diesel, VOCs or organic lead.

The analytical data from the stockpiled soil show that most of the contamination is due to hydrocarbons in the diesel fuel and oil ranges (C10 and higher). There are no gasoline or gasoline-related constituents present. Traces of acetone, 4-isopropyltoluene and naphthalene were also detected in the stockpiled soil. Organic lead was not present.

The chain-of-custody and analytical data for this excavation are contained in Attachment M.

### Discussion

Soil surrounding and beneath the 2,000-gallon tank removed in February 2004 was not impacted by TPH, VOCs, alcohols or organic lead. The area formerly containing this tank should not be considered for further investigation, and Targhee requests that closure or no further action be granted for that tank.

The dispenser excavation on April 19, 2004 which was just west of the 2,000-gallon tank exposed impacted soil down to about four feet below grade. The contamination appeared to have spread laterally a short distance in all directions. All of the impacted soil was removed. The analytical results received on April 21, 2004 indicate that there are no remaining contaminants in this excavation. This dispenser area should be granted no further action.

The second tank was not 10,000 gallons and did not contain alcohol as was reported to the current property owner by the previous owner/tenant. The analytical results indicate that the tank was at one time used for gasoline and later converted to paint thinner use. Gasoline-type hydrocarbons have impacted soil in the south sidewall and bottom of the excavation, but the analytical data indicate that this material is very old and weathered.

Trace quantities of toluene, naphthalene, organic lead and other gasoline constituents indicate former gasoline storage, but the absence of benzene and other volatile materials indicate that the gasoline is quite weathered. All indications are that very old gasoline is still present in the soil, and that toxic and hazardous chemicals are not present.

None of the constituents detected exceed CAL-EPA's (unofficial) standards or the USEPA's PRG standards for residential areas. In fact, the analytical results are well below the remediation goals by several orders of magnitude in some cases.

According to the California Regional Water Quality Control Board - Los Angeles Region 4's 1996 "Interim Site Assessment & Cleanup Guidebook" Table 4.1: Maximum Soil Screening Levels (mg/kg) for TPH and BTEX above Drinking Water Aquifers, the allowable level for total xylenes to be left in clayey soil at less than 20 feet above groundwater is 24,500 ug/kg and the analytical data from soil sample CB show 570 ug/kg total xylenes. The allowable level for ethylbenzene under the same conditions is 9,000 ug/kg, and the analytical data from soil sample CB show 600 ug/kg.



Underground Tank Removal Project  
1510 Fishburn Avenue  
Los Angeles, CA 90063  
May 6, 2004  
Page 10

TPH in the C4-C12 range is allowed in the soil up to 100,000 ug/kg at less than 20 feet above groundwater. The concentration in soil sample CB was reported as 1,060,000 ug/kg.

The depth to groundwater at the site is unknown. However groundwater was not encountered to a depth of about 23 feet below ground surface at a location southeast of the tank excavation. This information was obtained on April 15, 2004 from drilling operations performed on site for a purpose other than the tank abandonment. Soil samples were obtained in two locations south of the 3,000-gallon tank excavation. Analytical results indicate that there are no detected concentrations of VOCs, diesel-range organics, or gasoline or its constituents on the south side of the excavation. There was one reported concentration of 23 ug/kg of 1,2-dichloroethane ("1,2-DCA") in one of these borings at a depth of 20 feet bgs. However, that material has not been found in any of the other soil samples obtained from in the excavation or in any other boring location. The laboratory was requested to verify the result, and they confirmed the original analysis.

The presence of 1,2-DCA at this depth is unexplainable. 1,2-DCA is sometimes found in gasoline as an additive but its presence in only one soil sample is unusual. If the weathered gasoline is the source of the DCA, it should have been present in other soil samples, even though the concentration is low.

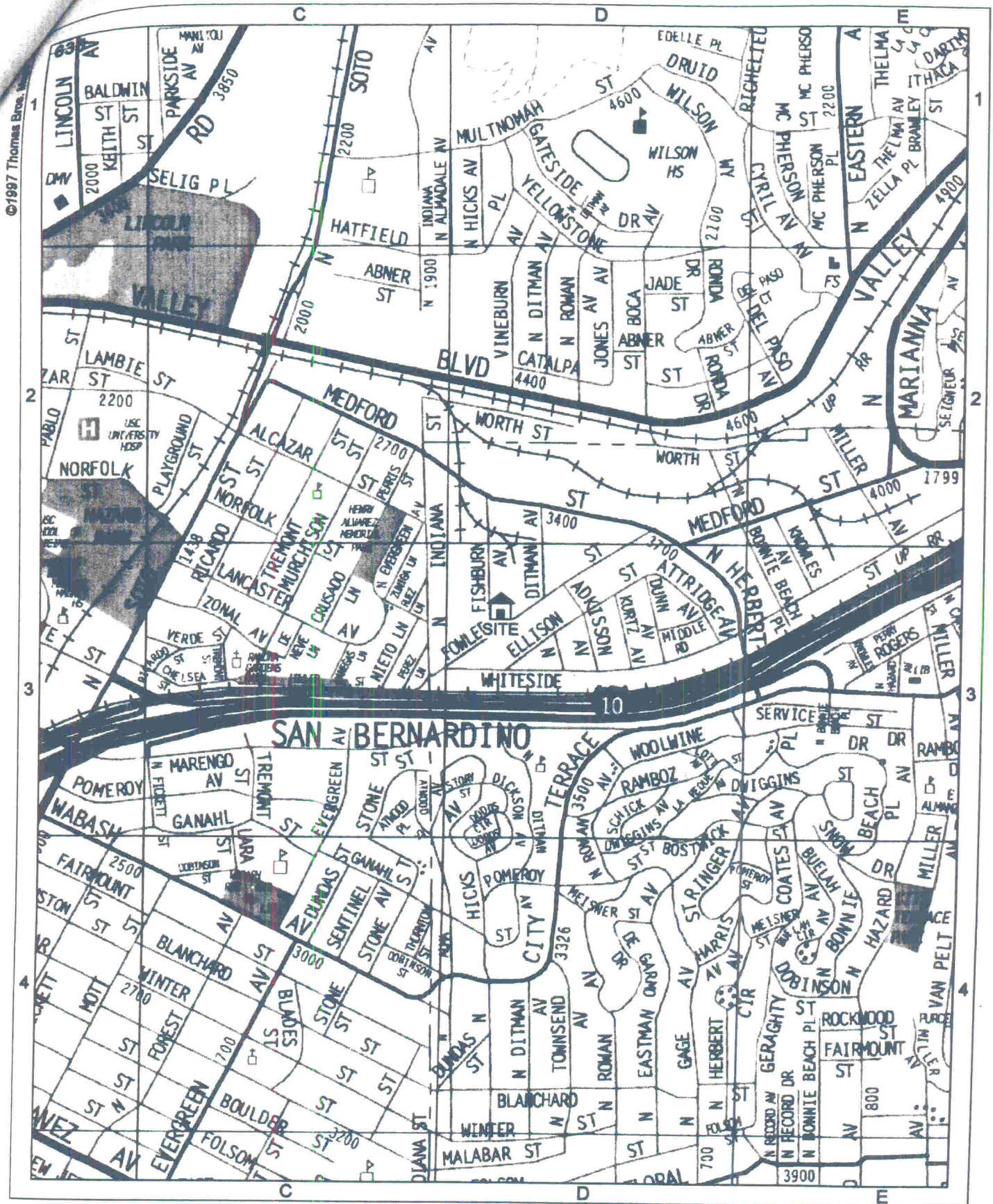
The only contaminant of concern at this time is the C4-C12 TPH. This material is obviously weathered and has been undergoing oxidation and natural attenuation for decades, since the tank has not been used since the 1960s.

A detailed evaluation of specific materials indicates no material in the C4-C6 range. Hence the actual range of materials present is C7 (toluene) to C10 (butyl benzene and naphthalene). The more toxic materials that are in the C6-C12 range, particularly benzene, are simply not present.

Targhee would appreciate a response from the DPW as soon as possible with its opinion and requirements for future investigation, if any, at the fuel/paint thinner tank location.

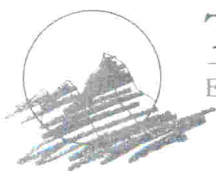
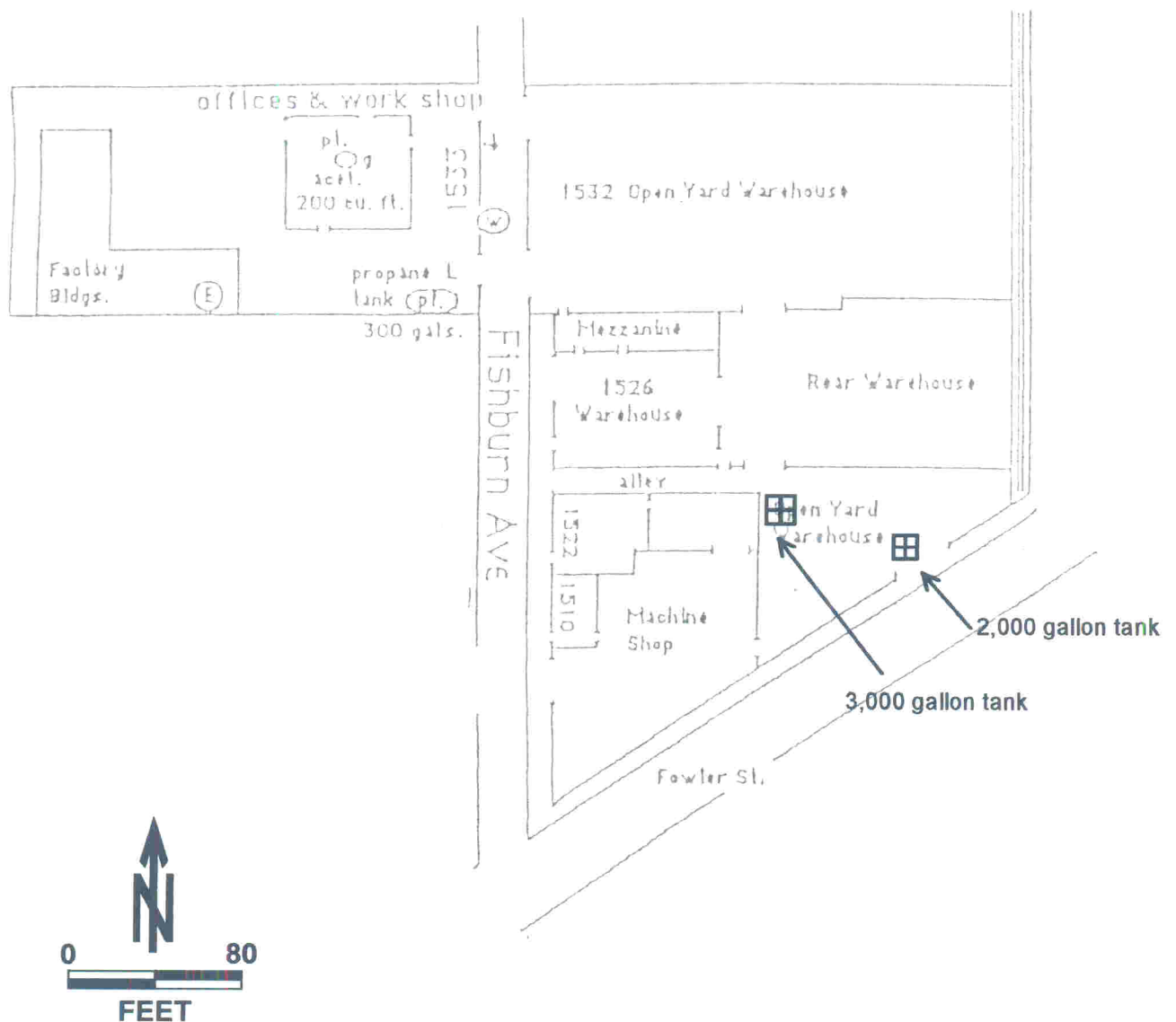
## Attachment A





🏠 SITE: 1510, 1522, 1526, 1532, & 1533 Fishburn Avenue, Los Angeles, CA, 90063, Page & Grid 635 D3

## Attachment B



**TARGHEE, INC.**

ENVIRONMENTAL CONSULTING

110 Pine Avenue, Suite 925  
Long Beach, CA 90802-4426  
(562) 435-8080 FAX (562) 590-8795

## TANK LOCATION MAP

**ATLOS RUBBER, INC.**  
**1522 FISHBURN AVENUE**  
**LOS ANGELES, CALIFORNIA 90063**

Attachment B

April 2004

## Attachment C

## Attachment D





COUNTY OF LOS ANGELES, DEPARTMENT OF PUBLIC WORKS  
ENVIRONMENTAL PROGRAMS DIVISION  
900 SOUTH FREMONT AVENUE  
ALHAMBRA, CA 91803-1331  
(626) 458-3517

App. No. 700270  
Site File 28747-40786 R/C 39  
Fee \$ 658  
Check ☒ Cash ☐

TANK OWNER: Contact Name: ATLOS RUBBER, INC. Phone: (323) 266-4570  
Mailing Address: 1522 FISHBURN AVE City: LOS ANGELES State: CA Zip: 90063  
FACILITY/SITE: Occupant Name: ATLOS RUBBER, INC. Phone: (323) 266-4570  
Site Address: 1510 FISHBURN AVE City: LOS ANGELES State: CA Zip: 90063  
Mailing Address: " City: " State: " Zip: "  
Contact Person: ROBERT E. WINTERS Title: PRESIDENT

CONTRACTOR [ ] OWNER/OPERATOR AS CONTRACTOR [ ]  
Contractor Name: T.W. CONSTRUCTION INC Phone: (714) 447-4780  
State License No.: 779160 Class: A  
Hazardous Substance Removal Certified YES ☒ NO ☐

CLOSURE REQUESTED: Closure of tanks shall be in compliance with California Health and Safety Code Chapter 6.7, Section 25298, and California Code of Regulations Title 23, Division 3, Chapter 16, Sections 2670 through 2672.

- ☒ PERMANENT, TANK REMOVAL (See Section 2672(b))  
How many underground storage tanks will remain after this closure? \_\_\_\_\_  
[ ] PERMANENT, CLOSURE IN PLACE (See Section 2672(c)) - Attach Justification Statement  
[ ] TEMPORARY, (See Section 2671)  
Other: \_\_\_\_\_

PLOT PLAN ATTACHED [ ] Showing existing tanks EXISTING HMUSP PERMIT NO.: 400239  
product piping & dispenser locations.

TANK DESCRIPTION:

TANKS NO.	TANK ID NO. (DPW USE ONLY)	CAPACITY GALLONS	MATERIALS STORED (PAST/PRESENT)	CLOSURE APPLICATION FEE
1		10,000	ALCOHOL	\$357.00
2		1,000	GASOLINE	438.00
3				519.00
4				600.00
5				681.00
6 (+ ATTACH LIST)				\$276.00 + \$81.00/PER TANK =

\* Compliance with December 22, 1998 Standards (See 2A on back)

Has an unauthorized release ever occurred at this site? YES [ ] NO ☒  
Have structural repair ever been made to these tanks? YES [ ] NO ☒  
Will new underground tanks be installed after closure? YES [ ] NO ☒  
Will any wells, including monitoring wells, be abandoned? YES [ ] NO ☒

NOTICE: CONTAMINATED TANKS AND RESIDUES THAT MAY BE LEFT IN TANKS TO BE CLOSED, MAY BE HAZARDOUS WASTE WHICH MUST BE TRANSPORTED AND DISPOSED OF PURSUANT TO CHAPTER 6.5, CALIFORNIA HEALTH AND SAFETY CODE, FAILURE TO COMPLY MAY BE PROSECUTED AS A FELONY VIOLATION.

By signature below the applicant certifies that all statements and disclosures above are true and correct and that they have read and agree to abide by this permit and all conditions and limitations attached.

Applicant's Signature Robert E. Winters Date 12-11-03  
(Print Name) ROBERT E. WINTERS Phone (323) 266-4570  
Owner ☒ Operator [ ] Contractor [ ]

TO BE COMPLETED BY THE DEPARTMENT OF PUBLIC WORKS

PURSUANT TO SECTION 11.80.070B, LOS ANGELES COUNTY CODE, PERMISSION IS HEREBY GRANTED TO PROCEED WITH THE CLOSURE DESCRIBED ABOVE SUBJECT TO THE ATTACHED CONDITIONS AND LIMITATIONS. ATTACHMENTS YES ☒ NO [ ]  
THIS AUTHORIZATION EXPIRES 06/11/04

JAMES A. NOYES  
Director of Public Works

By: [Signature]

Date: 12/11/03

# **UNDERGROUND STORAGE TANK CLOSURE INFORMATION**

This application is for authorization to temporarily or permanently close an underground storage tank (UST) pursuant to Los Angeles County Code, Title 11, Division 4, and California Code of Regulations, Title 23, Division 3, Chapter 16. This application may also be used for product piping removal associated with an existing or removed UST.

2. This application will not be approved unless a valid Hazardous Material Underground Storage Permit (HMUSP) or Unified Program (UP) Permit application is on file with the Department of Public Works (DPW). HMUSP registration fees may be waived, if the DPW finds that the subject USTs: a. Have been continuously empty and out of service since January 1, 1984; b. The owner or operator was never informed by DPW or any other agency of need to properly close UST's.
- 2A. Additional fees may be imposed for closure of UST's that were not in compliance with December 22, 1998, standards for upgrade or temporary closure.
3. USTs closed on site by removal or cleaning and filling with an inert solid material prior to January 1, 1984, need not comply with current closure requirements, however, leaks from such USTs must be reported and cleaned up.
4. This application must be accompanied by a UP UST's FACILITY form for each site and UP UST's TANK PAGE 1 and PAGE 2 forms for each UST to be removed or closed.
5. All work shall be carried out in full compliance with all applicable Federal, State and local laws, ordinances, rules and regulations.
6. All fees due to DPW and/or to the Certified Unified Program Agency (CUPA) for the operation and/or maintenance of the facility subject to closure through the date of closure shall be paid.
7. All inspections notification(s) shall be made as directed by the attached conditions of this approval.
8. Within 30 days of the date of closure, the applicant shall furnish to the DPW a closure report describing all work completed, results of any required sampling, disposition of any contaminated soils or materials found and all other requirement made part of the closure application.
9. In all cases, closure permits expire 180 days from the date of issue unless otherwise specified. It is the responsibility of the owner to make sure that the final report contains the required information and is submitted to the DPW within one month from the sampling date or 180 days from the date of the permit issuance, whichever is earlier. The total number of tanks listed on the HMUSP or UP Permit and the yearly annual permit maintenance billing will remain unchanged until the closure report is received by the DPW. Only one copy of the closure report needs to be submitted unless otherwise directed.
10. All closure applications are site specific and may be subject to additional sampling and site characterization requirements as necessary to protect the public health and safety, underground and surface water supplies, and may include requirements, requested by Federal, State or other regulatory agencies.

**DEPARTMENT OF PUBLIC WORKS  
ENVIRONMENTAL PROGRAMS DIVISION  
900 SOUTH FREMONT AVENUE  
ALHAMBRA, CA 91803-1331  
(626) 458-3517**

## **CERTIFICATION OF COMPLIANCE WITH LOS ANGELES COUNTY LOBBYIST ORDINANCE**

This is to certify that I, as permit applicant, for the project located at 1510 FISHBURN AVE LOS ANGELES CA 90063

am familiar with the requirements of Los Angeles County Code Chapter 2.160 et seq., (relating to the Los Angeles County Lobbyist Ordinance) and all persons acting on behalf of myself have complied and will continue to comply therewith through the application process.

↑ ATLOS RUBBER INC.  
APPLICANT (PRINT NAME)

✓ ROBERT E. WINTERS

Robert E. Winters, Pres  
APPLICANT SIGNATURE

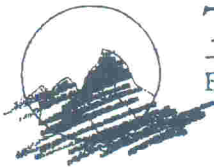
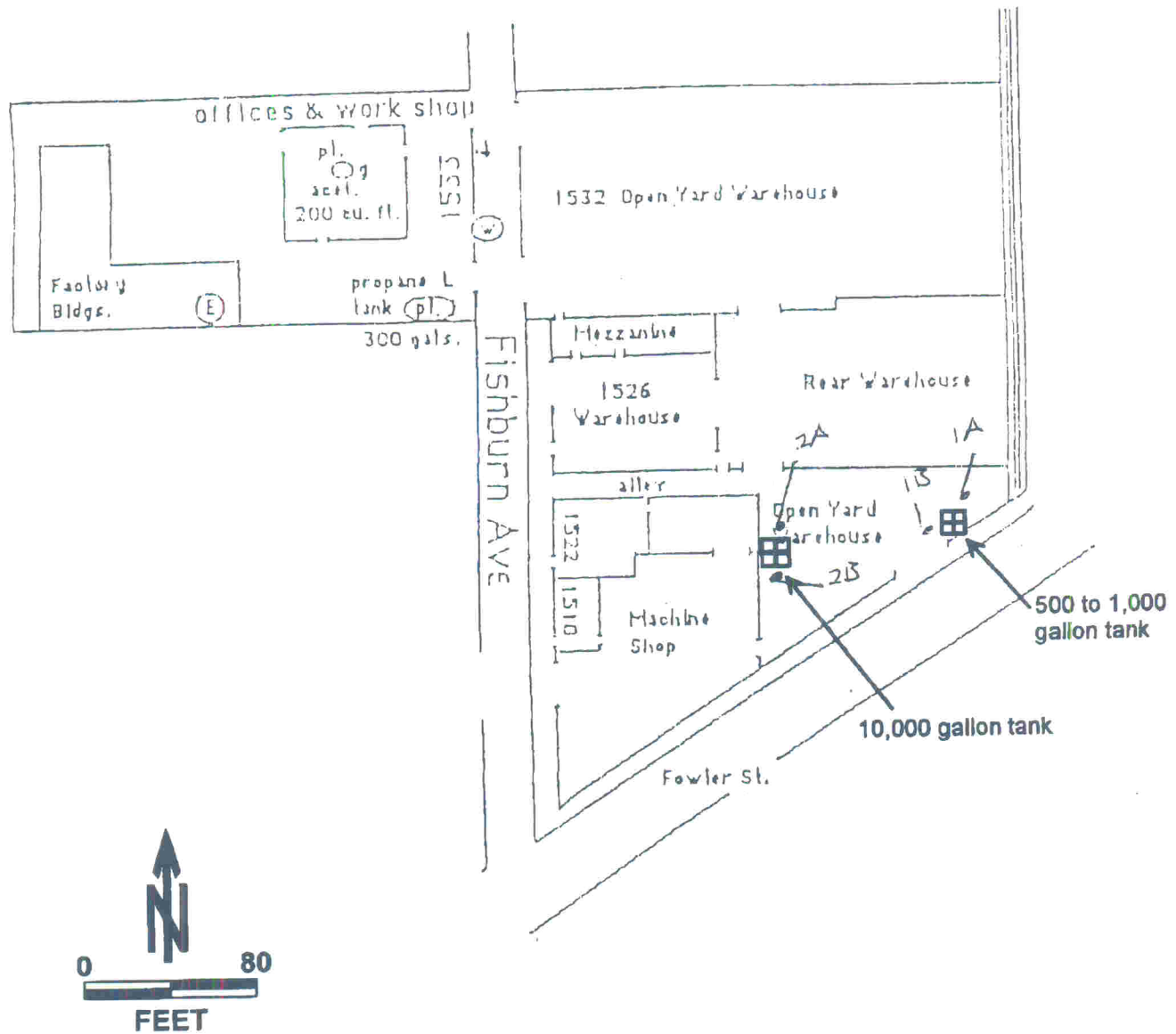
12-11-03

DATE

COMPANY NAME (If employed by an entity/agency)

FORMAT DPW Rev. 7/03





**TARGHEE, INC.**

ENVIRONMENTAL CONSULTING

110 Pine Avenue, Suite 925  
Long Beach, CA 90802-4426  
(562) 435-8080 FAX (562) 590-8795

## SITE PLOT PLAN

**ATLOS RUBBER, INC.**  
1522 FISHBURN AVENUE  
LOS ANGELES, CALIFORNIA 90063

DECEMBER 10, 2003

## CLOSURE REPORT REQUIREMENTS

A closure report shall be submitted to the County of Los Angeles Department of Public Works, Environmental Programs Division, P.O. Box 1460, Alhambra, California 91802-1460, containing:

1. File number of facility and closure permit number.
2. Plot plan to scale showing locations of tanks, sampling points, buildings, adjacent streets, and north arrow.
3. Description of methods for obtaining, handling, and transporting samples.
4. Time and date samples were obtained.
5. Soil sampling certification (including but not limited to soils classification, boring logs, sample procedures, sample locations, initiating chain-of-custody, and groundwater location) for UST closure shall be certified by a California registered geologist, a California certified engineering geologist, or a California registered civil engineer with sufficient experience in soils. The certification must clearly state that all work was performed under the supervision of the person signing.
6. Chain-of-custody documentation initiated by person obtaining sample through person at a California Department of Health Services certified laboratory.
7. Disposal destination of tanks and evidence of legal disposal.
8. Analysis results by a State certified laboratory submitted on laboratory letterhead showing analysis date, methods of extraction, and methods of analysis.
9. Documentation as to depth of groundwater at facility.
10. Manifests to document hazardous waste disposal of any removed soil and tank rinsate.
11. Evidence of legal disposal of soils designated as nonhazardous.
12. Any observations of site contamination.
13. Remedial action plan to mitigate contamination.
14. Report to be signed by a California registered geologist, a California certified engineering geologist, or a California registered civil engineer with sufficient experience in soils.

Print Name ROBERT E. WINTERS

Signature Robert E. Winters

Date 12-11-03

**UNIFIED PROGRAM (UP) FORM**  
**BUSINESS OWNER/OPERATOR IDENTIFICATION (Form 2730)**

☐ NEW BUSINESS ☐ OUT OF BUSINESS ☐ REVISE/UPDATE (EFFECTIVE / / ) PAGE OF

**I. IDENTIFICATION**

FACILITY ID#	1	BEGINNING DATE	100	ENDING DATE	101
BUSINESS NAME (Same as FACILITY NAME or DBA - Doing Business As)			3	BUSINESS PHONE	
ATLOS RUBBER, INC					
BUSINESS SITE ADDRESS					
1522 FISHBURN AVE (1510 FISHBURN)			104	CA	ZIP CODE 90063
CITY	106	SIC CODE (4 digit #)		107	
DUN & BRADSTREET	108	UNINCORPORATED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		133a	
COUNTY	109	BUSINESS OPERATOR PHONE		110	
LOS ANGELES					
BUSINESS OPERATOR NAME					
ATLOS RUBBER, INC					

**II. BUSINESS OWNER**

OWNER NAME	111	OWNER PHONE	112
ATLOS RUBBER, INC		(323) 266-4570	
OWNER MAILING ADDRESS			113
1522 FISHBURN AVE			
CITY	114	STATE	115
LOS ANGELES		CA	ZIP CODE 90063

**III. ENVIRONMENTAL CONTACT**

CONTACT NAME	117	CONTACT PHONE	118
ATLOS RUBBER, INC.		(323) 266-4570	
CONTACT MAILING ADDRESS			119
1522 FISHBURN AVE			
CITY	120	STATE	121
LOS ANGELES		CA	ZIP CODE 90063

**IV. EMERGENCY CONTACTS**

-PRIMARY-		-SECONDARY-	
NAME	123	NAME	128
ROBERT E. WINTERS			
TITLE	124	TITLE	129
PRESIDENT			
BUSINESS PHONE	125	BUSINESS PHONE	130
(323) 266-4570			
24-HOUR PHONE	126	24-HOUR PHONE	131
(818) 996-3234			
PAGER #	127	PAGER #	132

**V. ADDITIONAL LOCALLY COLLECTED INFORMATION**

NUMBER OF EMPLOYEES	133b	FEDERAL TAX IDENTIFICATION NUMBER	133c
5		95-2098668	
MAILING/ BILLING INFORMATION			
ADDRESS	133d	CITY	133e
1522 FISHBURN AVE		LOS ANGELES	STATE 133f
			ZIP CODE 133g
		CA	90063
Certification: Based on my inquiry of those individuals responsible for obtaining the information, I certify under penalty of law that I have personally examined and am familiar with the information submitted and believe the information is true, accurate, and complete.			
SIGNATURE OF OWNER/OPERATOR OR DESIGNATED REPRESENTATIVE	134	NAME OF DOCUMENT PREPARER	135
Robert E. Winters	DATE 12-11-03	ROBERT E. WINTERS	
NAME OF SIGNER (print)	136	TITLE OF SIGNER	137
ROBERT E. WINTERS		PRESIDENT	

OFFICIAL USE ONLY	UP Form	HW	HM	ARP	AST	UST	TP	CUPA	PA
INSPECTOR	DISTRICT	DATE OF INSPECTION	DIVISION	BATTALION	STATION				



# UNIFIED PROGRAM (UP) FORM UNDERGROUND STORAGE TANKS - TANK PAGE 1 (Form B)

(two pages per tank) Page   1   of   1  

TYPE OF ACTION <input type="checkbox"/> 1. NEW SITE PERMIT <input type="checkbox"/> 3. RENEWAL PERMIT <input type="checkbox"/> 5. CHANGE OF INFORMATION <input type="checkbox"/> 7. PERMANENTLY CLOSED SITE		430	
(Check one item only) <input type="checkbox"/> 2. INTERIM PERMIT <input type="checkbox"/> 4. AMENDED PERMIT <input type="checkbox"/> 6. TEMPORARY SITE CLOSURE <input type="checkbox"/> 8. TANK REMOVED		430	
BUSINESS NAME (Same as FACILITY NAME or DBA) <b>ATLOS RUBBER INC</b>		FACILITY ID: <span style="border: 1px solid black; padding: 0 10px;">  3  </span>	
LOCATION WITHIN SITE (Optional) <span style="float: right;">431</span>			
<b>I. TANK DESCRIPTION</b>			
(A scaled plot plan with location(s) of UST system(s) including buildings and landmarks shall be submitted to the CUPA or PA.)			
TANK ID # <b>2</b>	TANK MANUFACTURER <b>UNK</b>	COMPARTMENTALIZED TANK <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	434
DATE INSTALLED (YEAR/MO) <b>1940s</b>	TANK CAPACITY IN GALLONS <b>1,000</b>	NUMBER OF COMPARTMENTS <b>UNK</b>	437
ADDITIONAL DESCRIPTION (For local use only) <span style="float: right;">438</span>			
<b>II. TANK CONTENTS</b>			
TANK USE <b>439</b>	PETROLEUM TYPE <span style="float: right;">440</span>		
<input checked="" type="checkbox"/> 1. MOTOR VEHICLE FUEL (If marked complete Petroleum Type)	<input type="checkbox"/> 1a. REGULAR UNLEADED <input type="checkbox"/> 2. LEADED <input type="checkbox"/> 5. JET FUEL		
<input type="checkbox"/> 2. NON-FUEL PETROLEUM	<input type="checkbox"/> 1b. PREMIUM UNLEADED <input type="checkbox"/> 3. DIESEL <input type="checkbox"/> 6. AVIATION FUEL		
<input type="checkbox"/> 3. CHEMICAL PRODUCT	<input type="checkbox"/> 1c. MIDGRADE UNLEADED <input type="checkbox"/> 4. GASOLINE <input type="checkbox"/> 99. OTHER: <b>UNK</b>		
<input type="checkbox"/> 4. HAZARDOUS WASTE (Includes Used Oil)	COMMON NAME (from Hazardous Materials Inventory page) <b>GASOLINE</b>	CAS# (from Hazardous Materials Inventory page)	442
<input type="checkbox"/> 95. UNKNOWN			
<b>III. TANK CONSTRUCTION</b>			
TYPE OF TANK ((Check one item only))	<input type="checkbox"/> 1. SINGLE WALL <input type="checkbox"/> 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER <input checked="" type="checkbox"/> 5. SINGLE WALL WITH INTERNAL BLADDER <input checked="" type="checkbox"/> 95. UNKNOWN <span style="float: right;">443</span>		
	<input type="checkbox"/> 2. DOUBLE WALL <input type="checkbox"/> 4. SINGLE WALL IN VAULT <input type="checkbox"/> 99. OTHER		
TANK MATERIAL - primary tank ((Check one item only))	<input type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 3. FIBERGLASS / PLASTIC <input type="checkbox"/> 5. CONCRETE <input checked="" type="checkbox"/> 95. UNKNOWN <span style="float: right;">444</span>		
	<input type="checkbox"/> 2. STAINLESS STEEL <input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) <input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL <input type="checkbox"/> 99. OTHER		
TANK MATERIAL - secondary tank ((Check one item only))	<input type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 3. FIBERGLASS / PLASTIC <input type="checkbox"/> 5. CONCRETE <input checked="" type="checkbox"/> 95. UNKNOWN <span style="float: right;">445</span>		
	<input type="checkbox"/> 2. STAINLESS STEEL <input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC (FRP) <input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL <input type="checkbox"/> 99. OTHER		
TANK INTERIOR LINING OR COATING (Check one item only)	<input type="checkbox"/> 1. RUBBER LINED <input type="checkbox"/> 3. EPOXY LINING <input type="checkbox"/> 5. GLASS LINING <input checked="" type="checkbox"/> 95. UNKNOWN <span style="float: right;">446</span>		
	<input type="checkbox"/> 2. ALKYD LINING <input type="checkbox"/> 4. PHENOLIC LINING <input type="checkbox"/> 6. UNLINED <input type="checkbox"/> 99. OTHER		
OTHER CORROSION PROTECTION (IF APPLICABLE) PROTECTION (Check one item only)	<input type="checkbox"/> 1. MANUFACTURED CATHODIC <input type="checkbox"/> 3. FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 95. UNKNOWN <span style="float: right;">448</span>		
	<input type="checkbox"/> 2. SACRIFICIAL ANODE <input type="checkbox"/> 4. IMPRESSED CURRENT <input type="checkbox"/> 99. OTHER		
SPILL AND OVERFILL			
(Check all that apply)	YEAR INSTALLED <b>450</b> <b>1940s</b>	TYPE (local use only) <b>451</b>	OVERFILL PROTECTION EQUIPMENT <b>452</b>
<input type="checkbox"/> 1 SPILL CONTAINMENT			<input type="checkbox"/> 1 ALARM
<input type="checkbox"/> 2 DROP TUBE			<input type="checkbox"/> 2 BALL FLOAT
<input type="checkbox"/> 3 STRIKER PLATE			<input type="checkbox"/> 3 FILL TUBE SHUT OFF VALVE <input type="checkbox"/> 4 EXEMPT
<b>IV. TANK LEAK DETECTION</b> (A description of the monitoring program shall be submitted to the local agency.)			
IF SINGLE WALL TANK (Check all that apply) <b>453</b>		IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only) <b>454</b>	
<input type="checkbox"/> 1 VISUAL (EXPOSED PORTION ONLY)		<input type="checkbox"/> 1 VISUAL (SINGLE WALL IN VAULT ONLY)	
<input type="checkbox"/> 2 AUTOMATIC TANK GAUGING (ATG)		<input type="checkbox"/> 2 CONTINUOUS INTERSTITIAL MONITORING	
<input type="checkbox"/> 3 CONTINUOUS ATG		<input type="checkbox"/> 3 MANUAL MONITORING	
<input type="checkbox"/> 4 STATISTICAL INVENTORY RECONCILIATION (SIR) + BIENNIAL TANK TESTING			
<input type="checkbox"/> 5 MANUAL TANK GAUGING (MTG)			
<input type="checkbox"/> 6 VADOSE ZONE			
<input type="checkbox"/> 7 GROUNDWATER			
<input type="checkbox"/> 8 TANK TESTING			
<input type="checkbox"/> 99 OTHER			
<b>V. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE</b>			
ESTIMATED DATE LAST USED (YR/MO/DAY) <b>455</b>	ESTIMATED QUANTITY OF SUBSTANCE REMAINING <b>456</b>	TANK FILLED WITH INERT MATERIAL? <b>457</b>	
	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	

OFFICIAL USE ONLY	DATE RECEIVED	CUPA	PA	DISTRICT/INSPECTOR
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# UNIFIED PROGRAM (UP) FORM UNDERGROUND STORAGE TANKS – TANK PAGE 2 (Form B)

VI. PIPING CONSTRUCTION (Check all that apply)				Page <span style="float: right;">of</span>
UNDERGROUND PIPING		ABOVEGROUND PIPING		
SYSTEM TYPE	<input type="checkbox"/> 1. PRESSURE <input type="checkbox"/> 2. SUCTION <input type="checkbox"/> 3. GRAVITY	458	<input type="checkbox"/> 1. PRESSURE <input type="checkbox"/> 2. SUCTION <input type="checkbox"/> 3. GRAVITY	459
CONSTRUCTION	<input type="checkbox"/> 1. SINGLE WALL <input type="checkbox"/> 3. LINED TRENCH <input type="checkbox"/> 99. OTHER	460	<input type="checkbox"/> 1. SINGLE WALL <input checked="" type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 99. OTHER	462
MANUFACTURER	<input type="checkbox"/> 2. DOUBLE WALL <input checked="" type="checkbox"/> 95. UNKNOWN	461	<input type="checkbox"/> 2. DOUBLE WALL <input type="checkbox"/> 99. OTHER	463
MATERIALS AND CORROSION PROTECTION			MANUFACTURER	
<input type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 6. FRP COMPATIBLE w/100% METHANOL <input type="checkbox"/> 2. STAINLESS STEEL <input type="checkbox"/> 7. GALVANIZED STEEL <input checked="" type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 8. FLEXIBLE (HDPE) <input type="checkbox"/> 3. PLASTIC COMPATIBLE W/ CONTENTS <input type="checkbox"/> 9. CATHODIC PROTECTION <input type="checkbox"/> 4. FIBERGLASS <input type="checkbox"/> 5. STEEL W/COATING <input type="checkbox"/> 99. OTHER		464	<input type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 6. FRP COMPATIBLE W/100% METHANOL <input type="checkbox"/> 2. STAINLESS STEEL <input type="checkbox"/> 7. GALVANIZED STEEL <input type="checkbox"/> 3. PLASTIC COMPATIBLE W/CONTENTS <input checked="" type="checkbox"/> 8. FLEXIBLE (HDPE) <input type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 4. FIBERGLASS <input type="checkbox"/> 9. CATHODIC PROTECTION <input type="checkbox"/> 5. STEEL W/COATING <input type="checkbox"/> 99. OTHER	
VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)				
UNDERGROUND PIPING		ABOVEGROUND PIPING		
SINGLE WALL PIPING		SINGLE WALL PIPING		
466		467		
PRESSURIZED PIPING (Check all that apply):		PRESSURIZED PIPING (Check all that apply):		
<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS. <input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST <input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1GPH)		<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST WITH AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS. <input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST <input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1GPH) <input type="checkbox"/> 4. DAILY VISUAL CHECK		
CONVENTIONAL SUCTION SYSTEMS (Check all that apply)		CONVENTIONAL SUCTION SYSTEMS (Check all that apply)		
<input type="checkbox"/> 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM <input type="checkbox"/> 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)		
SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):		SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):		
<input type="checkbox"/> 7. SELF MONITORING GRAVITY FLOW <input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 7. SELF MONITORING GRAVITY FLOW (Check all that apply): <input type="checkbox"/> 8. DAILY VISUAL MONITORING <input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)		
SECONDARILY CONTAINED PIPING		SECONDARILY CONTAINED PIPING		
PRESSURIZED PIPING (Check all that apply):		PRESSURIZED PIPING (Check all that apply):		
10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one) <input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS <input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION <input type="checkbox"/> c. NO AUTO PUMP SHUT OFF		10. CONTINUOUS TURBINE SUMP SENSOR WITH AUDIBLE AND VISUAL ALARMS AND (Check one) <input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS <input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION <input type="checkbox"/> c. NO AUTO PUMP SHUT OFF		
<input type="checkbox"/> 11. AUTOMATIC LEAK DETECTOR (3.0 GPH TEST) WITH FLOW SHUT OFF <input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 11. AUTOMATIC LEAK DETECTOR <input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)		
SUCTION/GRAVITY SYSTEM		SUCTION/GRAVITY SYSTEM		
<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS		<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS		
EMERGENCY GENERATORS ONLY (Check all that apply)		EMERGENCY GENERATORS ONLY (Check all that apply)		
<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS <input type="checkbox"/> 15. AUTOMATIC LEAK DETECTOR (3.0 GPH) WITHOUT FLOW SHUT OFF <input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH) <input type="checkbox"/> 17. DAILY VISUAL CHECK		<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR WITHOUT AUTO PUMP SHUT OFF * AUDIBLE AND VISUAL ALARMS <input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST) <input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH) <input type="checkbox"/> 17. DAILY VISUAL CHECK		
VIII. DISPENSER CONTAINMENT				
DISPENSER CONTAINMENT	<input type="checkbox"/> 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE <input type="checkbox"/> 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS <input type="checkbox"/> 3. CONTINUOUS DISPENSER PAN SENSOR WITH AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS		<input type="checkbox"/> 4. DAILY VISUAL CHECK <input type="checkbox"/> 5. TRENCH LINER / MONITORING <input type="checkbox"/> 6. NONE	
DATE INSTALLED	468			469
IX. OWNER/OPERATOR SIGNATURE				
I certify that the information provided herein is true and accurate to the best of my knowledge.				
SIGNATURE OF OWNER/OPERATOR		DATE		470
<i>Robert E. Winters</i>		12-08-03		
NAME OF OWNER/OPERATOR (print)		TITLE OF OWNER/OPERATOR		472
ROBERT E. WINTERS		PRESIDENT		
OFFICIAL USE ONLY	Permit Number	473	Permit Approved	474
			Permit Expiration Date	475



# UNIFIED PROGRAM (UP) FORM UNDERGROUND STORAGE TANKS - TANK PAGE 1 (Form B)

(two pages per tank) Page    of   

TYPE OF ACTION	<input type="checkbox"/> 1. NEW SITE PERMIT	<input type="checkbox"/> 3. RENEWAL PERMIT	<input type="checkbox"/> 5. CHANGE OF INFORMATION	<input type="checkbox"/> 7. PERMANENTLY CLOSED SITE	430
(Check one item only)	<input type="checkbox"/> 2. INTERIM PERMIT	<input type="checkbox"/> 4. AMENDED PERMIT	<input type="checkbox"/> 6. TEMPORARY SITE CLOSURE	<input checked="" type="checkbox"/> 8. TANK REMOVED	431

BUSINESS NAME (Same as FACILITY NAME or DBA) <b>ATLOS RUBBER INC.</b>	3	FACILITY ID: <div style="border: 1px solid black; height: 15px; width: 100%;"></div>
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LOCATION WITHIN SITE (Optional)
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## I. TANK DESCRIPTION

(A scaled plot plan with location(s) of UST system(s) including buildings and landmarks shall be submitted to the CUPA or PA.)

TANK ID # <b>#1</b>	TANK MANUFACTURER <b>UNK</b>	COMPARTMENTALIZED TANK <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		If "Yes", complete one page for each compartment.
DATE INSTALLED (YEAR/MO) <b>1940s</b>	TANK CAPACITY IN GALLONS <b>10,000</b>	NUMBER OF COMPARTMENTS <b>UNK</b>

ADDITIONAL DESCRIPTION (For local use only)
---

## II. TANK CONTENTS

TANK USE <input type="checkbox"/> 1. MOTOR VEHICLE FUEL (If marked complete Petroleum Type) <input type="checkbox"/> 2. NON-FUEL PETROLEUM <input checked="" type="checkbox"/> 3. CHEMICAL PRODUCT <b>ALCOHOL</b> <input type="checkbox"/> 4. HAZARDOUS WASTE (Includes Used Oil) <input type="checkbox"/> 95. UNKNOWN	PETROLEUM TYPE <input type="checkbox"/> 1a. REGULAR UNLEADED <input type="checkbox"/> 2. LEADED <input type="checkbox"/> 5. JET FUEL <input type="checkbox"/> 1b. PREMIUM UNLEADED <input type="checkbox"/> 3. DIESEL <input type="checkbox"/> 6. AVIATION FUEL <input type="checkbox"/> 1c. MIDGRADE UNLEADED <input type="checkbox"/> 4. GASOHOL <input type="checkbox"/> 99. OTHER: _____ COMMON NAME (from Hazardous Materials Inventory page) <b>ALCOHOL</b>
	CAS# (from Hazardous Materials Inventory page)

## III. TANK CONSTRUCTION

TYPE OF TANK (Check one item only)	<input type="checkbox"/> 1. SINGLE WALL <input type="checkbox"/> 3. SINGLE WALL WITH EXTERIOR MEMBRANE LINER <input type="checkbox"/> 5. SINGLE WALL WITH INTERNAL BLADDER <input type="checkbox"/> 2. DOUBLE WALL <input type="checkbox"/> 4. SINGLE WALL IN VAULT <input checked="" type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 99. OTHER _____
TANK MATERIAL - primary tank (Check one item only)	<input type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 3. FIBERGLASS / PLASTIC <input type="checkbox"/> 5. CONCRETE <input checked="" type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 2. STAINLESS STEEL <input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS <input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL <input type="checkbox"/> 99. OTHER _____ REINFORCED PLASTIC (FRP)
TANK MATERIAL - secondary tank (Check one item only)	<input type="checkbox"/> 1. BARE STEEL <input type="checkbox"/> 3. FIBERGLASS / PLASTIC <input type="checkbox"/> 5. CONCRETE <input checked="" type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 2. STAINLESS STEEL <input type="checkbox"/> 4. STEEL CLAD W/FIBERGLASS <input type="checkbox"/> 8. FRP COMPATIBLE W/100% METHANOL <input type="checkbox"/> 99. OTHER _____ REINFORCED PLASTIC (FRP) <input type="checkbox"/> 10. COATED STEEL
TANK INTERIOR LINING (Check one item only)	<input type="checkbox"/> 1. RUBBER LINED <input type="checkbox"/> 3. EPOXY LINING <input type="checkbox"/> 5. GLASS LINING <input checked="" type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 2. ALKYD LINING <input type="checkbox"/> 4. PHENOLIC LINING <input type="checkbox"/> 6. UNLINED <input type="checkbox"/> 99. OTHER _____
OR COATING (Check one item only)	<input type="checkbox"/> 99. OTHER
OTHER CORROSION PROTECTION (IF APPLICABLE) (Check one item only)	<input type="checkbox"/> 1. MANUFACTURED CATHODIC <input type="checkbox"/> 3. FIBERGLASS REINFORCED PLASTIC <input checked="" type="checkbox"/> 95. UNKNOWN <input type="checkbox"/> 2. SACRIFICIAL ANODE <input type="checkbox"/> 4. IMPRESSED CURRENT <input type="checkbox"/> 99. OTHER _____

SPILL AND OVERFILL (Check all that apply)	YEAR INSTALLED <b>1940s</b>	TYPE (local use only)	OVERFILL PROTECTION EQUIPMENT <input type="checkbox"/> 1. ALARM <input type="checkbox"/> 2. BALL FLOT <input type="checkbox"/> 3. FILL TUBE SHUT OFF VALVE	YEAR INSTALLED	<input type="checkbox"/> 4. EXEMPT
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## IV. TANK LEAK DETECTION (A description of the monitoring program shall be submitted to the local agency.)

IF SINGLE WALL TANK (Check all that apply)	IF DOUBLE WALL TANK OR TANK WITH BLADDER (Check one item only)
<input type="checkbox"/> 1. VISUAL (EXPOSED PORTION ONLY) <input type="checkbox"/> 2. AUTOMATIC TANK GAUGING (ATG) <input type="checkbox"/> 3. CONTINUOUS ATG <input type="checkbox"/> 4. STATISTICAL INVENTORY RECONCILIATION (SIR) + BIENNIAL TANK TESTING	<input type="checkbox"/> 5. MANUAL TANK GAUGING (MTG) <input type="checkbox"/> 6. VADOSE ZONE <input type="checkbox"/> 7. GROUNDWATER <input type="checkbox"/> 8. TANK TESTING <input type="checkbox"/> 99. OTHER
<input type="checkbox"/> 1. VISUAL (SINGLE WALL IN VAULT ONLY) <input type="checkbox"/> 2. CONTINUOUS INTERSTITIAL MONITORING <input type="checkbox"/> 3. MANUAL MONITORING	

## V. TANK CLOSURE INFORMATION / PERMANENT CLOSURE IN PLACE

ESTIMATED DATE LAST USED (YR/MO/DAY) <b>1940s</b>	ESTIMATED QUANTITY OF SUBSTANCE REMAINING <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TANK FILLED WITH INERT MATERIAL? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
--	--	---

OFFICIAL USE ONLY	DATE RECEIVED	CUPA	PA	DISTRICT/INSPECTOR
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# UNIFIED PROGRAM (UP) FORM UNDERGROUND STORAGE TANKS – TANK PAGE 2 (Form B)

## VI. PIPING CONSTRUCTION (Check all that apply)

Page  of

UNDERGROUND PIPING			ABOVEGROUND PIPING						
SYSTEM TYPE	<input type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	458	<input type="checkbox"/> 1. PRESSURE	<input type="checkbox"/> 2. SUCTION	<input type="checkbox"/> 3. GRAVITY	459	
CONSTRUCTION	<input type="checkbox"/> 1. SINGLE WALL	<input type="checkbox"/> 3. LINED TRENCH	<input type="checkbox"/> 99. OTHER	460	<input type="checkbox"/> 1. SINGLE WALL	<input checked="" type="checkbox"/> 95. UNKNOWN		462	
MANUFACTURER	<input type="checkbox"/> 2. DOUBLE WALL	<input checked="" type="checkbox"/> 95. UNKNOWN			<input type="checkbox"/> 2. DOUBLE WALL	<input type="checkbox"/> 99. OTHER			
MANUFACTURER <span style="border-bottom: 1px solid black; width: 100px; display: inline-block;"></span>				461	MANUFACTURER <span style="border-bottom: 1px solid black; width: 100px; display: inline-block;"></span>				463
MATERIALS AND CORROSION PROTECTION	<input type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE w/100% METHANOL			<input type="checkbox"/> 1. BARE STEEL	<input type="checkbox"/> 6. FRP COMPATIBLE w/100% METHANOL			
<input checked="" type="checkbox"/> 95. UNKNOWN	<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL			<input type="checkbox"/> 2. STAINLESS STEEL	<input type="checkbox"/> 7. GALVANIZED STEEL			
<input type="checkbox"/> 3. PLASTIC COMPATIBLE W/ CONTENTS	<input type="checkbox"/> 8. FLEXIBLE (HDPE)				<input type="checkbox"/> 3. PLASTIC COMPATIBLE W/CONTENTS	<input type="checkbox"/> 8. FLEXIBLE (HDPE)	<input checked="" type="checkbox"/> 95. UNKNOWN		
<input type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 9. CATHODIC PROTECTION				<input type="checkbox"/> 4. FIBERGLASS	<input type="checkbox"/> 9. CATHODIC PROTECTION			
<input type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 99. OTHER <span style="border-bottom: 1px solid black; width: 50px; display: inline-block;"></span>		464		<input type="checkbox"/> 5. STEEL W/COATING	<input type="checkbox"/> 99. OTHER <span style="border-bottom: 1px solid black; width: 50px; display: inline-block;"></span>		465	

## VII. PIPING LEAK DETECTION (Check all that apply) (A description of the monitoring program shall be submitted to the local agency.)


UNDERGROUND PIPING		ABOVEGROUND PIPING	
<b>SINGLE WALL PIPING</b> 466		<b>SINGLE WALL PIPING</b> 467	
PRESSURIZED PIPING (Check all that apply):		PRESSURIZED PIPING (Check all that apply):	
<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST <u>WITH</u> AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.		<input type="checkbox"/> 1. ELECTRONIC LINE LEAK DETECTOR 3.0 GPH TEST <u>WITH</u> AUTO PUMP SHUT OFF FOR LEAK, SYSTEM FAILURE, AND SYSTEM DISCONNECTION + AUDIBLE AND VISUAL ALARMS.	
<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST		<input type="checkbox"/> 2. MONTHLY 0.2 GPH TEST	
<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1GPH)		<input type="checkbox"/> 3. ANNUAL INTEGRITY TEST (0.1GPH) <input type="checkbox"/> 4. DAILY VISUAL CHECK	
CONVENTIONAL SUCTION SYSTEMS (Check all that apply)		CONVENTIONAL SUCTION SYSTEMS (Check all that apply)	
<input type="checkbox"/> 5. DAILY VISUAL MONITORING OF PUMPING SYSTEM + TRIENNIAL PIPING INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 5. DAILY VISUAL MONITORING OF PIPING AND PUMPING SYSTEM	
<input type="checkbox"/> 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 6. TRIENNIAL INTEGRITY TEST (0.1 GPH)	
SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):		SAFE SUCTION SYSTEMS (NO VALVES IN BELOW GROUND PIPING):	
<input type="checkbox"/> 7. SELF MONITORING		<input type="checkbox"/> 7. SELF MONITORING	
GRAVITY FLOW		GRAVITY FLOW (Check all that apply):	
<input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 8. DAILY VISUAL MONITORING <input type="checkbox"/> 9. BIENNIAL INTEGRITY TEST (0.1 GPH)	
<b>SECONDARILY CONTAINED PIPING</b>		<b>SECONDARILY CONTAINED PIPING</b>	
PRESSURIZED PIPING (Check all that apply):		PRESSURIZED PIPING (Check all that apply):	
10. CONTINUOUS TURBINE SUMP SENSOR <u>WITH</u> AUDIBLE AND VISUAL ALARMS AND (Check one)		10. CONTINUOUS TURBINE SUMP SENSOR <u>WITH</u> AUDIBLE AND VISUAL ALARMS AND (Check one)	
<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS		<input type="checkbox"/> a. AUTO PUMP SHUT OFF WHEN A LEAK OCCURS	
<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION		<input type="checkbox"/> b. AUTO PUMP SHUT OFF FOR LEAKS, SYSTEM FAILURE AND SYSTEM DISCONNECTION	
<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF		<input type="checkbox"/> c. NO AUTO PUMP SHUT OFF	
<input type="checkbox"/> 11. AUTOMATIC LEAK DETECTOR (3.0 GPH TEST) <u>WITH</u> FLOW SHUT OFF		<input type="checkbox"/> 11. AUTOMATIC LEAK DETECTOR	
<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)		<input type="checkbox"/> 12. ANNUAL INTEGRITY TEST (0.1 GPH)	
SUCTION/GRAVITY SYSTEM		SUCTION/GRAVITY SYSTEM	
<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS		<input type="checkbox"/> 13. CONTINUOUS SUMP SENSOR + AUDIBLE AND VISUAL ALARMS	
<b>EMERGENCY GENERATORS ONLY</b> (Check all that apply)		<b>EMERGENCY GENERATORS ONLY</b> (Check all that apply)	
<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR <u>WITHOUT</u> AUTO PUMP SHUT OFF + AUDIBLE AND VISUAL ALARMS		<input type="checkbox"/> 14. CONTINUOUS SUMP SENSOR <u>WITHOUT</u> AUTO PUMP SHUT OFF + AUDIBLE AND VISUAL ALARMS	
<input type="checkbox"/> 15. AUTOMATIC LEAK DETECTOR (3.0 GPH) <u>WITHOUT</u> FLOW SHUT OFF		<input type="checkbox"/> 15. AUTOMATIC LINE LEAK DETECTOR (3.0 GPH TEST)	
<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH) <input type="checkbox"/> 17. DAILY VISUAL CHECK		<input type="checkbox"/> 16. ANNUAL INTEGRITY TEST (0.1 GPH) <input type="checkbox"/> 17. DAILY VISUAL CHECK	

## VIII. DISPENSER CONTAINMENT

DISPENSER CONTAINMENT	<input type="checkbox"/> 1. FLOAT MECHANISM THAT SHUTS OFF SHEAR VALVE	<input type="checkbox"/> 4. DAILY VISUAL CHECK
DATE INSTALLED 468	<input type="checkbox"/> 2. CONTINUOUS DISPENSER PAN SENSOR + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 5. TRENCH LINER / MONITORING
	<input type="checkbox"/> 3. CONTINUOUS DISPENSER PAN SENSOR <u>WITH</u> AUTO SHUT OFF FOR DISPENSER + AUDIBLE AND VISUAL ALARMS	<input type="checkbox"/> 6. NONE 469

## IX. OWNER/OPERATOR SIGNATURE

I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF OWNER/OPERATOR 	DATE 12-11-03	470
NAME OF OWNER/OPERATOR (print) ROBERT E. WINTERS	TITLE OF OWNER/OPERATOR PRESIDENT	472

OFFICIAL USE ONLY	Permit Number 473	Permit Approved 474	Permit Expiration Date 475
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# UNIFIED PROGRAM (UP) FORM UNDERGROUND STORAGE TANKS - FACILITY (Form A)

(one page per site) Page \_\_\_\_ of \_\_\_\_

TYPE OF ACTION ☐ 1. NEW SITE PERMIT ☐ 3. RENEWAL PERMIT ☐ 5. CHANGE OF INFORMATION ☐ 7. PERMANENTLY CLOSED SITE  
(Check one item only) ☐ 2. INTERIM PERMIT ☐ 4. AMENDED PERMIT ☐ 6. TEMPORARY SITE CLOSURE ☒ 8. TANK REMOVED 400

## I. FACILITY / SITE INFORMATION

BUSINESS NAME (Same as FACILITY NAME or DBA) <b>ATLOS RUBBER, INC.</b>		FACILITY ID#			
NEAREST CROSS STREET <b>FOWLER ST.</b>		FACILITY OWNER TYPE <input checked="" type="checkbox"/> 1. CORPORATION <input type="checkbox"/> 2. INDIVIDUAL <input type="checkbox"/> 3. PARTNERSHIP		<input type="checkbox"/> 4. LOCAL AGENCY/DISTRICT* <input type="checkbox"/> 5. COUNTY AGENCY* <input type="checkbox"/> 6. STATE AGENCY* <input type="checkbox"/> 7. FEDERAL AGENCY*	
BUSINESS TYPE <input type="checkbox"/> 1. GAS STATION <input type="checkbox"/> 2. DISTRIBUTOR <input type="checkbox"/> 3. FARM <input type="checkbox"/> 4. PROCESSOR <input checked="" type="checkbox"/> 5. COMMERCIAL <input checked="" type="checkbox"/> 6. OTHER		401		402	
TOTAL NUMBER OF TANKS REMAINING AT SITE <b>2</b>		Is facility on Indian Reservation or trustlands? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		*If owner of UST is a public agency: name of supervisor of division, section or office which operates the UST (This is the contact person for the tank records.)	
404		405		406	

## II. PROPERTY OWNER INFORMATION

PROPERTY OWNER NAME <b>ATLOS RUBBER, INC</b>		PHONE <b>(323) 266-4570</b>	
MAILING OR STREET ADDRESS <b>1522 FISHBURN AVE</b>			
CITY <b>LOS ANGELES</b>	STATE <b>CA</b>	ZIP CODE <b>90063</b>	
PROPERTY OWNER TYPE <input checked="" type="checkbox"/> 1. CORPORATION <input type="checkbox"/> 2. INDIVIDUAL <input type="checkbox"/> 3. PARTNERSHIP <input type="checkbox"/> 4. LOCAL AGENCY / DISTRICT <input type="checkbox"/> 5. COUNTY AGENCY <input type="checkbox"/> 6. STATE AGENCY <input type="checkbox"/> 7. FEDERAL AGENCY			

## III. TANK OWNER INFORMATION

TANK OWNER NAME <b>ATLOS RUBBER INC</b>		PHONE	
MAILING OR STREET ADDRESS <b>1510 FISHBURN AVE</b>			
CITY <b>LOS ANGELES</b>	STATE <b>CA</b>	ZIP CODE <b>90063</b>	
TANK OWNER TYPE <input checked="" type="checkbox"/> 1. CORPORATION <input type="checkbox"/> 2. INDIVIDUAL <input type="checkbox"/> 3. PARTNERSHIP <input type="checkbox"/> 4. LOCAL AGENCY / DISTRICT <input type="checkbox"/> 5. COUNTY AGENCY <input type="checkbox"/> 6. STATE AGENCY <input type="checkbox"/> 7. FEDERAL AGENCY			

## IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER

TY (TK) HQ 44- \_\_\_\_\_ Call (916) 322-9669 if questions arise

## V. PETROLEUM UST FINANCIAL RESPONSIBILITY

INDICATE METHOD(S) ☐ 1. SELF-INSURED ☐ 2. GUARANTEE ☒ 3. INSURANCE ☐ 4. SURETY BOND ☐ 5. LETTER OF CREDIT ☐ 6. EXEMPTION ☐ 7. STATE FUND ☐ 8. STATE FUND & CFO LETTER ☐ 9. STATE FUND & CD ☐ 10. LOCAL GOV'T MECHANISM ☐ 99. OTHER:

## VI. LEGAL NOTIFICATION AND MAILING ADDRESS

Check one box to indicate which address should be used for legal notifications and mailing. Legal notifications and mailings will be sent to the tank owner unless box 1 or 2 is checked. ☐ 1. FACILITY ☐ 2. PROPERTY OWNER ☐ 3. TANK OWNER

## VII. APPLICANT SIGNATURE

Certification - I certify that the information provided herein is true and accurate to the best of my knowledge.

SIGNATURE OF APPLICANT <i>Robert E. Winters</i>	DATE <b>12-11-03</b>	PHONE <b>(323) 266-4570</b>
NAME OF APPLICANT (print) <b>ROBERT E. WINTERS</b>	TITLE OF APPLICANT <b>PRESIDENT</b>	

OFFICIAL USE ONLY	DATE RECEIVED	CUPA	PA	DISTRICT/INSPECTOR
STATE UST FACILITY NUMBER		1998 UPGRADE CERTIFICATE NUMBER		



CLOSURE PERMIT SUPPLEMENT  
HAZARDOUS MATERIALS UNDERGROUND STORAGE  
LOS ANGELES COUNTY  
DEPARTMENT OF PUBLIC WORKS  
WASTE MANAGEMENT DIVISION  
900 S. FREMONT AVENUE  
ALHAMBRA, CA 91803

Closure Permit  
No.: 400240 B  
File No.  
I- 28747-40786  
McDonald → call  
at 418.1  
office  
PART 1 OF 2

To satisfy the permanent closure requirements for underground storage tanks previously storing hazardous materials, site integrity must be demonstrated by the analysis of soil samples and, if applicable, groundwater samples as outlined below. These requirements are in addition to the conditions listed on the Application for Closure or contained in an approved Closure Plan.

1. Samples shall be obtained at the sampling points (SP) indicated on the attached plot plan.

2. For each SP, samples shall be obtained at the following depths:

SP	Depth(s)	Compounds	Analysis Method
1A, 1B, 2A, 2B	1 sample 2-4'	TPHs + TPHd	8015 (M) <sup>9+2</sup> 418.1
	below each tank	RTEX, MTBE	8260B, 418.1
	invert	fuel oxygenates,	8260B, 418.1
		all VOC	
2A, 2B	"	run 8015	ethanol (straight)
	"	in addition	to above
	"		
	1 sample 2-4'	same as above	for
	below every 20'	samples 1A, 2A, 2B, 1B	
	of piping	and 8015 (straight)	

EPA Method 5035 shall be used for soil sample collection, preservation, & preparation



# COUNTY OF LOS ANGELES

## FIRE DEPARTMENT

1320 NORTH EASTERN AVENUE  
LOS ANGELES, CALIFORNIA 90063-3294

(323) 321-2911

323-321-2911

323-321-2911

P. MICHAEL FREEMAN  
FIRE CHIEF  
FORESTER & FIRE WARDEN

### TANK REMOVAL PERMIT

Date 12/31/03

Permit No. 004-A06001 (from log)

County Public Works Permit # 400239

Tank Site-Occupant Name 1510 FISHBURN AVE - ATLOS RUBBER Telephone No. (323) 266-4570

Tank Site Address ✓ City LOS ANGELES

Name of Contractor                      License No.                     

Address                      City                      Telephone No.                     

**FIRE DEPARTMENT APPROVAL TO REMOVE UNDERGROUND TANK (S) WILL BE GRANTED UNDER SECTION 4.101 AND ARTICLE 79 OF THE FIRE CODE UNDER THE FOLLOWING CONDITIONS:**

1. Provide documentation of permit from the Los Angeles County, Department of Public Works.
2. Provide documentation of Permit from other agencies as required.
3. Number of tanks to be removed 2 Site log for each.
4. Tank Removal Permit and Site Log shall be accurately maintained for each tank and available for review by inspector on request.
5. Current tank removal procedures in Regulation #22 have been read and understood by permittee and the tank(s) shall be handled as:

☐ HAZARDOUS

☒ NON-HAZARDOUS

☐ ABANDONED IN PLACE

6. The following sequence is recommended to insure prompt and successful removal inspections:
  - a. Contact the Department of Public Works and make arrangements for an inspection date and time.
  - b. Contact the local Fire Prevention Office, at least 48 hours before removal, for date and time approval.
7. A completed copy of the Tank Verification and Site Log shall given to the fire inspector upon completion of the tank pull.

**THIS PERMIT IS NONTRANSFERABLE AND IS GRANTED ONLY FOR SITE INDICATED ABOVE AND MAY BE REVOKED FOR FAILURE TO COMPLY WITH THE FIRE DEPARTMENT REGULATIONS OR THE ITEMS LISTED ABOVE.**

I have completely read and fully understand The foregoing Fire Department requirements and warnings that apply to this permit.

Contractor representative :

Fire Department Representative:

NAME LINDA D. NORWOOD - TARGHEE INC

NAME Oscar Escamilla

SIGNATURE [Signature]

SIGNATURE [Signature]

For tank removal a form/tank removal



CLOSURE PERMIT SUPPLEMENT  
HAZARDOUS MATERIALS UNDERGROUND STORAGE  
LOS ANGELES COUNTY  
DEPARTMENT OF PUBLIC WORKS  
WASTE MANAGEMENT DIVISION  
900 S. FREMONT AVENUE  
ALHAMBRA, CA 91803

Closure Permit  
No.: 400240 B  
File No.  
I- 28747-40784

PART 1 OF 2

To satisfy the permanent closure requirements for underground storage tanks previously storing hazardous materials, site integrity must be demonstrated by the analysis of soil samples and, if applicable, groundwater samples as outlined below. These requirements are in addition to the conditions listed on the Application for Closure or contained in an approved Closure Plan.

1. Samples shall be obtained at the sampling points (SP) indicated on the attached plot plan.
2. For each SP, samples shall be obtained at the following depths:

SP	Depth(s)	Compounds	Analysis Method	
1A, 1B, 2A, 2B	1 sample 2-4'	TPHs + TPHd	8015 (M)	cc
	below each tank	RTEX, MTBE	8260B	cc
	invert	fuel oxygenates,	8260B	cc
		all VOC		
		organic lead	AOHS Method	cc
2A, 2B	"	run 8015 (straight)		
	"	in addition to above		
	"			
	1 sample 2-4'	same as above for		
	below every 20'	samples 1A, 2A, 2B 1B		
	of piping	and 8015 (straight)		
		organic lead	AOHS Method	cc

EPA Method 5035 shall be used for soil sample collection, preservation, & preparation

2004

18:09

SCAQMD → 915625908795

NO.286

P001

P.01

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT**  
21866 E. Copley Drive, Diamond Bar, CA 91765-4182 WWW.AQMD.GOV

**RULES 1149 & 1166 NOTIFICATION FORM**

**DEGASSING OF VOC STORAGE TANKS AND HANDLING OF VOC CONTAMINATED SOIL**

This form is to notify for VOC storage tank cleaning, degassing and excavation and excavating, handling, monitoring and treating VOC contaminated soil.

Type of Notification

TANK DEGASSING

SOIL / TANK EXCAVATION

VOC CONTAMINATED SOIL MONITORING

VOC CONTAMINATED SOIL MITIGATION / TREATING

To notify, please fax this form to  
(909) 396-3342

This form will be faxed to you with a Reference  
Number if you provide a faxback number below.

YOUR FAXBACK # is: 562 590-8795

For AQMD Use Only	Check type of notification	ORIGINAL	REVISION	CANCELLATION
NEW REFERENCE NO. 67906	RECEIVED BY <u>JK</u> DATE <u>2-4</u> TIME	ENTERED BY DATE	PRIOR REFERENCE NO.	

**SITE INFORMATION (SITE, CONTRACTOR AND PROJECT DATE INFORMATION TO BE COMPLETED ON ALL NOTIFICATIONS)**

SITE NAME <u>ATLAS RUBBER INC</u>	
SITE ADDRESS <u>1510 FISHBURN AVE</u>	CROSS STREET <u>FOWLER ST.</u>
SITE CITY <u>LOS ANGELES</u>	ZIP <u>90063</u>
SITE OWNER/OPERATOR NAME <u>ROBERT E. WINTERS</u>	
CONTACT PERSON <u>ATLAS RUBBER</u>	PHONE <u>323 266 4570</u>
CONTRACTOR NAME <u>TARGETEE INC</u>	AQMD ID# <u>79418</u> PHONE <u>562 435-8080</u>
CONTRACTOR ADDRESS <u>110 PINE AVE #925</u>	CITY <u>LONG BEACH</u> ZIP <u>90802</u>
PROJECT DATES	START DATE <u>2-5-04</u> START TIME <u>8 AM</u> END DATE <u>2-6-04</u>

TANK INFORMATION # OF TANKS	EACH	CAPACITY (GAL)	MATERIAL STORED IN TANK	ABOVE GROUND?
<u>1</u>	<u>@</u>	<u>10,000</u>	<u>ALCOHOL</u>	<u>Y/N</u>
<u>1</u>	<u>@</u>	<u>1,000</u>	<u>GASOLINE</u>	<u>Y/N</u>
	<u>@</u>			<u>Y/N</u>
	<u>@</u>			<u>Y/N</u>

TANK DEGASSING ONLY PERSON IN CHARGE	PHONE
EQUIPMENT PERMIT ISSUED TO	PERMIT AQMD#
OIL TANK EXCAVATION PERSON IN CHARGE <u>LINDA NORWOOD - TARGETEE</u>	PHONE <u>562 435 8080</u>
MITIGATION PLAN ISSUED TO <u>same</u>	PLAN AQMD# <u>423186</u>
VOC-CONTAMINATED SOIL MONITORING PERSON IN CHARGE	PHONE
GHEST READING (PPM)	DATE REGISTERED
VOC SITE MITIGATION / TREATING PERSON IN CHARGE	PHONE
MITIGATION PERMIT ISSUED TO	PERMIT AQMD#
EMERGENCY GIVE THE DATE	TIME
PERSON WHO DECLARED THE EMERGENCY	OF THE EMERGENCY
OR AN EMERGENCY ORDER OR DECLARATION, FAX A COPY	PHONE
COMMENTS	

**FORMATION CERTIFICATION** I certify that the above information is complete and accurate.

Company Name <u>TARGETEE INC</u>	Print name <u>LINDA NORWOOD</u>	Signature <u>[Signature]</u>	Date <u>2-4-04</u>
----------------------------------	---------------------------------	------------------------------	--------------------

If you need to call, please dial (909) 396-2326

R1148-1166not.doc

REV993924

TOTAL P.01







## RULES 1149 &amp; 1166 NOTIFICATION FORM

## DEGASSING OF VOC STORAGE TANKS AND HANDLING OF VOC CONTAMINATED SOIL

Form to notify for VOC storage tank cleaning, degassing and excavation; and excavating, handling, monitoring and treating VOC contaminated soil.

Type of Notification

☒ TANK EXCAVATION

☐ VOC CONTAMINATED SOIL MONITORING

☐ VOC CONTAMINATED SOIL MITIGATION / TREATING

To notify, please fax this form to  
(909) 396-3342

This form will be faxed to you with a Reference  
Number if you provide a faxback number below.  
YOUR FAXBACK # is: 562 590-8795

For AQMD Use Only	Check type of notification	ORIGINAL	REVISION	CANCELLATION
NEW REFERENCE NO. <b>73109</b>	RECEIVED BY DATE TIME	ENTERED BY DATE	PRIOR REFERENCE NO. <b>57906</b>	
		<b>JP 3/31</b>	<b>72686</b>	

## SITE INFORMATION (SITE, CONTRACTOR AND PROJECT DATE INFORMATION TO BE COMPLETED ON ALL NOTIFICATIONS)

TE NAME	<b>ATLUS RUBBER INC</b>		
TE ADDRESS	<b>1510 FISHBURN AVE</b>		
TE CITY	<b>LOS ANGELES</b>	CROSS STREET	<b>FOWLER ST.</b>
TE OWNER/OPERATOR NAME	<b>ROBERT WINTERS, TRUSTEE READ REVOCABLE TRUST</b>		
CONTACT PERSON		PHONE	<b>(323) 266 4570</b>
CONTRACTOR NAME	<b>TARGHEE INC</b>	AQMD ID#	<b>79418</b>
CONTRACTOR ADDRESS	<b>110 PINE AVE #925</b>	PHONE	<b>(562) 435-8080</b>
PROJECT DATES	START DATE	END DATE	
	<b>4-5-04</b>	<b>7 AM</b>	<b>4-6-04</b>

TANK INFORMATION # OF TANKS	EACH	CAPACITY (GAL)	MATERIAL STORED IN TANK	ABOVE GROUND?
<b>1</b>	<b>@</b>	<b>10,000</b>	<b>ALCOHOL</b>	<b>Y/N</b>
	<b>@</b>			<b>Y/N</b>
	<b>@</b>			<b>Y/N</b>
	<b>@</b>			<b>Y/N</b>

TANK DEGASSING ONLY PERSON IN CHARGE		PHONE
EQUIPMENT PERMIT ISSUED TO		PERMIT AQMD#
OIL TANK EXCAVATION PERSON IN CHARGE <b>LINDA NORWOOD - TARGHEE</b>		PHONE <b>(562) 435-8080</b>
MITIGATION PLAN ISSUED TO <b>Targhee, Inc</b>		PLAN AQMD# <b>423186</b>
VOC-CONTAMINATED SOIL MONITORING PERSON IN CHARGE <b>L. NORWOOD</b>		PHONE <b>(562) 435-8080</b>
GAS TEST READING (PPM) <b>700</b>	DATE REGISTERED <b>4-5-04</b>	TIME <b>1145 A.M.</b>
VOC SITE MITIGATION / TREATING PERSON IN CHARGE		PHONE
MITIGATION PERMIT ISSUED TO:		PERMIT AQMD#
EMERGENCY	GIVE THE DATE	TIME
PERSON WHO DECLARED THE EMERGENCY		PHONE
FOR AN EMERGENCY ORDER OR DECLARATION, FAX A COPY		
COMMENTS		

## FORMATION CERTIFICATION I certify that the above information is complete and accurate.

Company Name **TARGHEE INC** Print name **LINDA NORWOOD** Signature  Date **3-29-04**

If you need to call, please dial (909) 396-2326.

R1149-1166not.doc

REV530824

Please provide in future 10-gallon tank removed on 4-5-04

TOTAL P.01

NO. 106

SCHMIDT + 915625908795

09:46

TOTAL P.01

NO. 513

SCHMIDT + 915625908795

10:34

04/28/2004



## Attachment E

TANK REMOVAL VERIFICATION  
AND SITE LOG

## GENERAL INFORMATION

Date 2-6-04Permit # 400239Tank Location 1510 FISHBONEName of Contractor T.W. CONTRACTING, INC.Contractor State License # 779160Telephone # 714-442-4280

## TANK STABILIZATION

1. Remaining Liquid Removed Through  
Product LinesTime  
Complete9:00 AMContractors  
Signature[Signature]2. Dry Ice Added (15#/1,000 gal,  
attach receipt)1-4-04[Signature]3. Date Gas Analyzer Last Tested  
(no more than 3 months old)

4. L.E.L. and O2 Level Readings

## EXCAVATION

Continuous monitoring of vapor concentrations around the excavation site is required, log readings below every 30 minutes.

Reading

0000

Time

9:00 AM9:30 AM10:00 AM10:30

Signature

[Signature][Signature][Signature][Signature]

## CERTIFICATION

Tank Identification # 400239EPA I.D. # CAC 002 523 488Tank Size 2500 CALTank Type STEELTank Cleaned By T.W. CONTRACTING, INC.

Signature

[Signature]

CERTIFIED INDUSTRIAL HYGIENIST OR CERTIFIED MARINE CHEMIST - ATTACH BUSINESS CARD

Name Don Lapier, OHTime Certified 1145 2/6/04

Signature

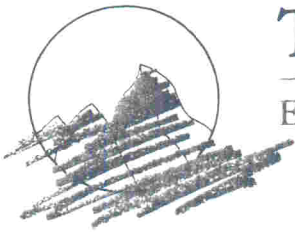
[Signature]

TRANSPORT - ATTACH COPY OF TRANSPORTATION MANIFEST

Tank Transported By THOMAS CANETo PRC

Attachment F





# TARGHEE, INC.

ENVIRONMENTAL CONSULTING

February 3, 2004

County of Los Angeles  
Department of Public Works  
Waste Management Division  
900 South Fremont Avenue  
Alhambra, California 91803-1331

Re: Underground Storage Tank Removal  
Atlos Rubber, Inc.  
1522 Fishburn Avenue  
Los Angeles, CA 90063

Dear Inspector:

This letter is being submitted as confirmation that Linda Norwood, California Registered Environmental Assessor II No. 20178, is working under the supervision of a Registered Geologist and Certified Hydrogeologist, the undersigned Paul N. McCarter.

If you have any further questions or comments concerning this matter, please contact me at (562) 435-8080.

Sincerely,

Paul N. McCarter  
Registered Geologist #5243  
Certified Hydrogeologist #HG 543

